

YEAR Ending June 30, 2002

ANNUAL REPORT  
OF

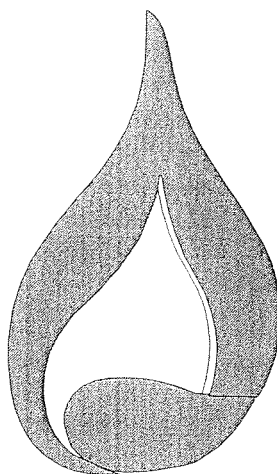
**Energy West – Montana  
(Great Falls Gas)**

GAS UTILITY

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PUBLIC SERVICE  
COMMISSION



TO THE  
PUBLIC SERVICE COMMISSION  
STATE OF MONTANA  
1701 PROSPECT AVENUE  
P.O. BOX 202601  
HELENA, MT 59620-2601

# Gas Annual Report

## Instructions

### General

1. A Microsoft EXCEL 97 workbook of the annual report is being provided on computer disk for your convenience. The workbook contains the schedules of the annual report. Each schedule is on the worksheet named that schedule. For example, Schedule 1 is on the sheet titled "Schedule 1". By entering your company name in the cell named "Company" of the first worksheet, the spreadsheet will put your company name on all the worksheets in the workbook. The same is true for inputting the year of the report in the cell named "YEAR". You can "GOTO" the proper cell by using the F5 key and selecting the name of the cell.
2. The workbook contains input sections that are unprotected, and non-input sections that are protected. Cell protection can be disabled or enabled through "TOOLS – PROTECTION – UNPROTECT SHEET" on your toolbar. Formulas and checks are built into most of the templates.
3. Use of the disk is optional. The disk and the report cover shall be returned when the report is filed. There are macros built into the workbook to assist you with the report. An explanation of the macros is on the "Control" worksheet at the front of the workbook. The explanations start at cell A1.
4. All forms must be filled out in permanent ink and be legible. Note: Even if the computer disk is used, a printed version of the report shall be filed. **Please submit one unbound copy of the annual report along with the regular number of annual reports that you submit.** This aids in scanning the report so that it may be published on our web site. The orientation and margins are set up on each individual worksheet and should print on one page. If you elect not to use the disk, please format your reports to fit on one 8.5" by 11" page with the left binding edge (top if landscaped) set at .85", the right edge (bottom if landscaped) set at .4", and the remaining two margins at .5". You may select specific schedules to print – See the worksheet "CONTROL".
5. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).
6. Where space is a consideration, information on financial schedules may be rounded to thousands of dollars. Companies submitting schedules rounded to thousands shall so indicate at the top of the schedule.
7. Where more space is needed or more than one schedule is needed additional schedules may be attached and shall be included directly behind the original schedule to which it pertains and be labeled accordingly (for example, Schedule 1A).
8. The information required with respect to any statement shall be furnished as a minimum requirement to which shall be added such further information as is necessary to make the required schedules not misleading.
9. All companies owned by another company shall attach a corporate structure chart of the holding company.

10. Schedules that have no activity during the year or are not applicable to the respondent shall be marked as not applicable and submitted with the report.
11. The following schedules shall be filled out with information on a total company basis:

Schedules 1 through 5  
Schedules 6 and 7  
Schedule 14  
Schedule 17 and 18  
Schedules 23 through 26  
Schedule 33

All other schedules shall be filled out with either Montana specific data, or both total company and Montana specific data, as indicated in the schedule titles and headings.

Financial schedules shall include all amounts originating in Montana or allocated to Montana from other jurisdictions.

12. For schedules where information may be provided using Mcf or Dkt, circle Mcf or Dkt to indicate which measurement is being reported. (For example, schedules 28, 32, 33 and 34).
13. FERC Form-2 sheets may not be substituted in lieu of completing annual report schedules.
14. Common sense must be used when filling out all schedules.

### **Specific Instructions**

#### **Schedules 6 and 7**

1. All transactions with affiliated companies shall be reported. The definition of affiliated companies as set out in 18 C.F.R. Part 201 shall be used.
2. Column (c). Respondents shall indicate in column (c) the method used to determine the price. Respondents shall indicate if a contract is in place between the Affiliate and the Utility. If a contract is in place, respondents shall indicate the year the contract was initiated, the term of the contract and the method used to determine the contract price.
3. Column (c). If the method used to determine the price is different than the previous year, respondents shall provide an explanation, including the reason for the change.

**Schedules 8, 18, and 23**

1. Include all notes to the financial statements required by the FERC or included in the financial statements issued as audited financial statements. These notes shall be included in the report directly behind the schedules and shall be labeled appropriately (Schedule 8A, etc.).

**Schedule 12**

1. Respondents shall disclose all payments made during the year for services where the aggregate payment to the recipient was \$5,000 or more. Utilities having jurisdictional revenue equal to or in excess of \$1,000,000 shall report aggregate payments of \$25,000 or more. Utilities having jurisdictional revenue equal to or in excess of \$10,000,000 shall report aggregate payments of \$75,000 or more. Payments must include fees, retainers, commissions, gifts, contributions, assessments, bonuses, subscriptions, allowances for expenses or any other form of payment for services or as a donation.

**Schedule 14**

1. Companies with more than one plan (for example, both a retirement plan and a deferred savings plan) shall complete a schedule for each plan.
2. Companies with defined benefit plans must complete the entire form using FASB 87 and 132 guidelines.
3. Interest rate percentages shall be listed to two decimal places.

**Schedule 15**

1. All changes in the employee benefit plans shall be explained in a narrative on lines 15 and 16. All cost containment measures implemented in the reporting year shall be explained and quantified in a narrative on lines 15 and 16. All assumptions used in quantifying cost containment results shall be disclosed.
2. Schedule 15 shall be filled out using FASB 106 and 132 guidelines.

**Schedule 16**

1. Include in the "other" column ALL additional forms of compensation, including, but not limited to: deferred compensation, deferred savings plan, profit sharing, supplemental or non-qualified retirement plan, employee stock ownership plan, restricted stock, stock options, stock appreciation rights, performance share awards, dividend equivalent shares, mortgage payments, use of company cars or car lease payments, tax preparation consulting, financial consulting, home security systems, company-paid physicals, subscriptions to periodicals, memberships, association or club dues, tuition reimbursement, employee discounts, and spouse travel.
2. The above compensation items shall be listed separately. Where more space is needed additional schedules may be attached directly behind the original schedule.

**Schedule 17**

1. Respondents shall provide all executive compensation information in conformance with that required by the Securities and Exchange Commission (SEC) (Regulation S-K Item 402, Executive Compensation).
2. Include in the "other" column ALL additional forms of compensation, including, but not limited to: deferred compensation, deferred savings plan, profit sharing, supplemental or non-qualified retirement plan, employee stock ownership plan, restricted stock, stock options, stock appreciation rights, performance share awards, dividend equivalent shares, mortgage payments, use of company cars or car lease payments, tax preparation consulting, financial consulting, home security systems, company-paid physicals, subscriptions to periodicals, memberships, association or club dues, tuition reimbursement, employee discounts, and spouse travel.
3. All items included in the "other" compensation column shall be listed separately. Where more space is needed additional schedules may be attached directly behind the original schedule.
4. In addition, respondents shall attach a copy of the executive compensation information provided to the SEC.

**Schedule 24**

1. Interest expense and debt issuance expense shall be included in the annual net cost column.

**Schedule 26**

1. Earnings per share and dividends per share shall be reported on a quarterly basis and entries shall be made only to the months that end the respective quarters (for example, March, June, September, and December.)
2. The retention and price/earnings ratios shall be calculated on a year end basis. Enter the actual year end market price in the "TOTAL Year End" row. If the computer disk is used, enter the year end market price in the "High" column.

**Schedule 27**

1. All entries to lines 9 or 16 must be detailed separately on an attached sheet.
2. Only companies who have specifically been authorized in a Commission Order to include cash working capital in ratebase may include cash working capital in lines 9 or 16. Cash working capital must be calculated using the methodology approved in the Commission Order. The Commission Order specifying cash working capital shall be noted on the attached sheet.
2. Indicate, for each adjustment on lines 28 through 46, if the amount is updated or is from the last rate case. All adjustments shall be calculated using Commission methodology.

**Schedule 28**

1. Information from this schedule is consolidated with information from other Utilities and reported to the National Association of Regulatory Utility Commissioners (NARUC). Your assistance in completing this schedule, even though information may be located in other areas of the annual report, expedites reporting to the NARUC and is appreciated.

**Schedule 31**

1. This schedule shall be completed for the year following the reporting year.
2. Respondents shall itemize projects of \$50,000 or more. Utilities having jurisdictional revenue equal to or in excess of \$1,000,000 shall itemize projects of \$100,000 or more. Utilities having jurisdictional revenue equal to or in excess of \$10,000,000 shall itemize projects of \$1,000,000 or more. All projects that are not itemized shall be reported in aggregate and labeled as Other.

**Schedule 34**

1. In addition to a description, the year the program was initiated and the projected life of the program shall be included in the program description column.
2. On an attached sheet, define program "participant" and program conservation "unit" for each program. Also, provide the number of program participants and the number of units acquired or processed during this reporting year.

# Gas Annual Report

## Table of Contents

Description	Schedule	Page
Instructions		i - v
Identification	1	1
Board of Directors	2	1
Officers	3	2
Corporate Structure	4	3
Corporate Allocations	5	4
Affiliate Transactions - To the Utility	6	5
Affiliate Transactions - By the Utility	7	6
Montana Utility Income Statement	8	7
Montana Revenues	9	7
Montana Operation and Maintenance Expenses	10	8
Montana Taxes Other Than Income	11	13
Payments for Services	12	14
Political Action Committees/Political Contrib.	13	15
Pension Costs	14	16
Other Post Employment Benefits	15	17
Top Ten Montana Compensated Employees	16	19
Top Five Corporate Compensated Employees	17	20
Balance Sheet	18	21

continued on next page

<b>Description</b>	<b>Schedule</b>	<b>Page</b>
Montana Plant in Service	19	24
Montana Depreciation Summary	20	27
Montana Materials and Supplies	21	27
Montana Regulatory Capital Structure	22	27
Statement of Cash Flows	23	28
Long Term Debt	24	24 29
29		
Preferred Stock	25	30
Common Stock	26	31
Montana Earned Rate of Return	27	32
Montana Composite Statistics	28	33
Montana Customer Information	29	34
Montana Employee Counts	30	35
Montana Construction Budget	31	36
Transmission, Distribution and Storage Systems	32	37
Sources of Gas Supply	33	40
MT Conservation and Demand Side Mgmt. Programs	34	41
Montana Consumption and Revenues	35	42



## IDENTIFICATION

Year: 2002

- |     |                                                   |                                             |
|-----|---------------------------------------------------|---------------------------------------------|
| 1.  | Legal Name of Respondent:                         | Energy West - Montana                       |
| 2.  | Name Under Which Respondent Does Business:        | ENERGY WEST, Inc.                           |
| 3.  | Date Utility Service First Offered in Montana     | Manufactured Gas: 12/08/09 NG: 05/02/28     |
| 4.  | Address to send Correspondence Concerning Report: | P.O. Box 2229<br>Great Falls, MT 59403-2229 |
| 5.  | Person Responsible for This Report:               | Shawn Shaw                                  |
| 5a. | Telephone Number:                                 | (406)791-7529                               |

## Control Over Respondent

- |     |                                                                                                            |
|-----|------------------------------------------------------------------------------------------------------------|
| 1.  | If direct control over the respondent was held by another entity at the end of year provide the following: |
| 1a. | Name and address of the controlling organization or person:                                                |
| 1b. | Means by which control was held:                                                                           |
| 1c. | Percent Ownership:                                                                                         |

## SCHEDULE 2

## Board of Directors

Line No.	Name of Director and Address (City, State)	Remuneration
	(a)	(b)
1	Edward Bernica Great Falls, MT	\$0
2	Thomas N. McGowan, Jr. Hamilton, MT	\$5,600
3	G. Montgomery Mitchell Houston, TX	\$5,600
4	David Flitner Greybull, WY	\$4,000
5	Dean South Helena, MT	\$6,500
6	Richard Schulte Brecksville, OH	\$0
7	Andrew Davidson Great Falls, MT	\$0
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## Officers

Year: 2002

Line No.	Title of Officer (a)	Department Supervised (b)	Name (c)
1	President & CEO		Edward J. Bernica
2			
3	Assistant V.P. / Treasurer	Operating Operations & Accounting	JoAnn S. Hogan
4			
5	V.P. / Corp. Administrator	Energy West Resources	Sheila M. Rice
6			
7	General Counsel. V/P Human		
8	Resources & Secretary	Human Resources	John C. Allen
9			
10	Assistant V.P. / Controller	Accounting & Information Services	Robert B. Mease
11			
12	VP & Manager of Natural Gas	Great Falls, Cody WY Division	Tim A. Good
13			
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## CORPORATE STRUCTURE

Year: 2002

	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1	Energy West - Montana	Natural Gas Utility	630,166	44.99%
2	Energy West - Wyoming	Natural Gas Utility	333,350	23.80%
3	Energy West - Arizona	Propane Vapor Utility	83,677	5.97%
4	Energy West - W. Yellowstone	Natural Gas Utility	(61,833)	-4.41%
5	Energy West - Cascade	Natural Gas Utility	34,013	2.43%
6	Energy West Propane - WY	Bulk Propane Sales	185,104	13.21%
7	Rocky Mountain Fuels	Bulk Propane Sales	202,845	14.48%
8	Energy West Propane - AZ	Bulk Propane Sales	102,322	7.30%
9	Energy West Propane - MT	Bulk Propane Sales	31,258	2.23%
10	Energy West Resources	Gas Marketing	(99,736)	-7.12%
11	Energy West Development	Real Estate Development and Pipe Line	(40,376)	-2.88%
12				
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42				100.00%
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49				
50	TOTAL		1,400,790	

## CORPORATE ALLOCATIONS

Year: 2002

	Items Allocated	Classification	Allocation Method	\$ to MT Utility	MT %	\$ to Other
1	ENERGY WEST, OVERHEADS	921	DIRECT PAYROLL & 4 FACTOR	884,342	47.70%	969,655
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34	TOTAL			884,342	47.70%	969,655

## AFFILIATE TRANSACTIONS - PRODUCTS &amp; SERVICES PROVIDED TO UTILITY Year: 2002

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Utility	(e) % Total Affil. Revs.	(f) Charges to MT Utility
1	SALES FROM ENERGY WEST			1,391,195		
2	RESOURCES TO ENERGY					
3	WEST-MONTANA					
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32	TOTAL			1,391,195		

**AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY** Year: 2002

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Affiliate	(e) % Total Affil. Exp.	(f) Revenues to MT Utility
1	NONE					
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32	TOTAL					

## MONTANA UTILITY INCOME STATEMENT

Year: 2002

	Account Number & Title	Last Year	This Year	% Change
1	400 Operating Revenues	27,863,084	28,650,590	2.83%
2				
3	Operating Expenses			
4	401 Operation Expenses	25,196,363	25,444,285	0.98%
5	402 Maintenance Expense	184,242	183,481	-0.41%
6	403 Depreciation Expense	810,152	834,926	3.06%
7	404-405 Amort. & Depl. of Gas Plant			
8	406 Amort. of Gas Plant Acquisition Adjustments			
9	407.1 Amort. of Property Losses, Unrecovered Plant			
10	& Regulatory Study Costs			
11	407.2 Amort. of Conversion Expense			
12	408.1 Taxes Other Than Income Taxes	318,523	460,876	44.69%
13	409.1 Income Taxes - Federal	(17,010)	2,467,475	14606.03%
14	- Other	(3,665)	539,223	14812.77%
15	410.1 Provision for Deferred Income Taxes	260,996	(2,586,800)	-1091.13%
16	411.1 (Less) Provision for Def. Inc. Taxes - Cr.			
17	411.4 Investment Tax Credit Adjustments	(21,062)	(21,062)	
18	411.6 (Less) Gains from Disposition of Utility Plant			
19	411.7 Losses from Disposition of Utility Plant			
20	<b>TOTAL Utility Operating Expenses</b>	<b>26,728,539</b>	<b>27,322,404</b>	<b>2.22%</b>
21	<b>NET UTILITY OPERATING INCOME</b>	<b>1,134,545</b>	<b>1,328,186</b>	<b>17.07%</b>

## MONTANA REVENUES

SCHEDULE 9

	Account Number & Title	Last Year	This Year	% Change
1	Sales of Gas			
2	480 Residential	16,704,712	17,080,512	2.25%
3	481 Commercial & Industrial - Small	2,486,574	2,522,679	1.45%
4	Commercial & Industrial - Large	6,446,326	7,104,334	10.21%
5	482 Other Sales to Public Authorities			
6	484 Interdepartmental Sales			
7	485 Intracompany Transfers			
8	<b>TOTAL Sales to Ultimate Consumers</b>	<b>25,637,612</b>	<b>26,707,525</b>	<b>4.17%</b>
9	483 Sales for Resale			
10	<b>TOTAL Sales of Gas</b>	<b>25,637,612</b>	<b>26,707,525</b>	<b>4.17%</b>
11	Other Operating Revenues			
12	487 Forfeited Discounts & Late Payment Revenues			
13	488 Miscellaneous Service Revenues			
14	489 Revenues from Transp. of Gas for Others	2,045,472	1,943,065	-5.01%
15	490 Sales of Products Extracted from Natural Gas			
16	491 Revenues from Nat. Gas Processed by Others			
17	492 Incidental Gasoline & Oil Sales			
18	493 Rent From Gas Property			
19	494 Interdepartmental Rents			
20	495 Other Gas Revenues			
21	<b>TOTAL Other Operating Revenues</b>	<b>2,045,472</b>	<b>1,943,065</b>	<b>-5.01%</b>
22	<b>Total Gas Operating Revenues</b>	<b>27,683,084</b>	<b>28,650,590</b>	<b>3.49%</b>
23				
24	496 (Less) Provision for Rate Refunds			
25				
26	<b>TOTAL Oper. Revs. Net of Pro. for Refunds</b>	<b>27,683,084</b>	<b>28,650,590</b>	<b>3.49%</b>
27				

**MONTANA OPERATION & MAINTENANCE EXPENSES**

Year: 2002

Account Number & Title		Last Year	This Year	% Change
1	<b>Production Expenses</b>			
2	Production & Gathering - Operation			
3	750 Operation Supervision & Engineering			
4	751 Production Maps & Records			
5	752 Gas Wells Expenses			
6	753 Field Lines Expenses			
7	754 Field Compressor Station Expenses			
8	755 Field Compressor Station Fuel & Power			
9	756 Field Measuring & Regulating Station Expense			
10	757 Purification Expenses			
11	758 Gas Well Royalties			
12	759 Other Expenses			
13	760 Rents			
14	<b>Total Operation - Natural Gas Production</b>			
15	Production & Gathering - Maintenance			
16	761 Maintenance Supervision & Engineering			
17	762 Maintenance of Structures & Improvements			
18	763 Maintenance of Producing Gas Wells			
19	764 Maintenance of Field Lines			
20	765 Maintenance of Field Compressor Sta. Equip.			
21	766 Maintenance of Field Meas. & Reg. Sta. Equip.			
22	767 Maintenance of Purification Equipment			
23	768 Maintenance of Drilling & Cleaning Equip.			
24	769 Maintenance of Other Equipment			
25	<b>Total Maintenance- Natural Gas Prod.</b>			
26	<b>TOTAL Natural Gas Production &amp; Gathering</b>			
27	Products Extraction - Operation			
28	770 Operation Supervision & Engineering			
29	771 Operation Labor			
30	772 Gas Shrinkage			
31	773 Fuel			
32	774 Power			
33	775 Materials			
34	776 Operation Supplies & Expenses			
35	777 Gas Processed by Others			
36	778 Royalties on Products Extracted			
37	779 Marketing Expenses			
38	780 Products Purchased for Resale			
39	781 Variation in Products Inventory			
40	782 (Less) Extracted Products Used by Utility - Cr.			
41	783 Rents			
42	<b>Total Operation - Products Extraction</b>			
43	Products Extraction - Maintenance			
44	784 Maintenance Supervision & Engineering			
45	785 Maintenance of Structures & Improvements			
46	786 Maintenance of Extraction & Refining Equip.			
47	787 Maintenance of Pipe Lines			
48	788 Maintenance of Extracted Prod. Storage Equip.			
49	789 Maintenance of Compressor Equipment			
50	790 Maintenance of Gas Meas. & Reg. Equip.			
51	791 Maintenance of Other Equipment			
52	<b>Total Maintenance - Products Extraction</b>			
53	<b>TOTAL Products Extraction</b>			



## MONTANA OPERATION &amp; MAINTENANCE EXPENSES

Year: 2002

Account Number & Title		Last Year	This Year	% Change
1	<b>Production Expenses - continued</b>			
2				
3	Exploration & Development - Operation			
4	795 Delay Rentals			
5	796 Nonproductive Well Drilling			
6	797 Abandoned Leases			
7	798 Other Exploration			
8	<b>TOTAL Exploration &amp; Development</b>			
9				
10	Other Gas Supply Expenses - Operation			
11	800 Natural Gas Wellhead Purchases			
12	800.1 Nat. Gas Wellhead Purch., Intracomp. Trans.			
13	801 Natural Gas Field Line Purchases	19,428,001	10,107,326	-47.98%
14	802 Natural Gas Gasoline Plant Outlet Purchases			
15	803 Natural Gas Transmission Line Purchases			
16	804 Natural Gas City Gate Purchases	4,906,867	5,136,305	4.68%
17	805 Other Gas Purchases			
18	805.1 Purchased Gas Cost Adjustments	(1,342,117)	7,208,121	637.07%
19	805.2 Incremental Gas Cost Adjustments			
20	806 Exchange Gas			
21	807.1 Well Expenses - Purchased Gas			
22	807.2 Operation of Purch. Gas Measuring Stations			
23	807.3 Maintenance of Purch. Gas Measuring Stations			
24	807.4 Purchased Gas Calculations Expenses			
25	807.5 Other Purchased Gas Expenses			
26	808.1 Gas Withdrawn from Storage -Dr.	(1,482,962)	(373,999)	74.78%
27	808.2 (Less) Gas Delivered to Storage -Cr.			
28	809.2 (Less) Deliveries of Nat. Gas for Processing-Cr.			
29	810 (Less) Gas Used for Compressor Sta. Fuel-Cr.			
30	811 (Less) Gas Used for Products Extraction-Cr.			
31	812 (Less) Gas Used for Other Utility Operations-Cr.	(23,253)	(11,951)	48.60%
32	813 Other Gas Supply Expenses			
33	<b>TOTAL Other Gas Supply Expenses</b>	21,486,536	22,065,802	2.70%
34				
35	<b>TOTAL PRODUCTION EXPENSES</b>	21,486,536	22,065,802	2.70%

**MONTANA OPERATION & MAINTENANCE EXPENSES**

Year: 2002

Account Number & Title		Last Year	This Year	% Change
1	<b>Storage, Terminaling &amp; Processing Expenses</b>			
2				
3	Underground Storage Expenses - Operation			
4	814 Operation Supervision & Engineering			
5	815 Maps & Records			
6	816 Wells Expenses			
7	817 Lines Expenses			
8	818 Compressor Station Expenses			
9	819 Compressor Station Fuel & Power			
10	820 Measuring & Reg. Station Expenses			
11	821 Purification Expenses			
12	822 Exploration & Development			
13	823 Gas Losses			
14	824 Other Expenses			
15	825 Storage Well Royalties			
16	826 Rents			
17	<b>Total Operation - Underground Strg. Exp.</b>			
18				
19	Underground Storage Expenses - Maintenance			
20	830 Maintenance Supervision & Engineering			
21	831 Maintenance of Structures & Improvements			
22	832 Maintenance of Reservoirs & Wells			
23	833 Maintenance of Lines			
24	834 Maintenance of Compressor Station Equip.			
25	835 Maintenance of Meas. & Reg. Sta. Equip.			
26	836 Maintenance of Purification Equipment			
27	837 Maintenance of Other Equipment			
28	<b>Total Maintenance - Underground Storage</b>			
29	<b>TOTAL Underground Storage Expenses</b>			
30				
31	Other Storage Expenses - Operation			
32	840 Operation Supervision & Engineering			
33	841 Operation Labor and Expenses			
34	842 Rents			
35	842.1 Fuel			
36	842.2 Power			
37	842.3 Gas Losses			
38	<b>Total Operation - Other Storage Expenses</b>			
39				
40	Other Storage Expenses - Maintenance			
41	843.1 Maintenance Supervision & Engineering			
42	843.2 Maintenance of Structures & Improvements			
43	843.3 Maintenance of Gas Holders			
44	843.4 Maintenance of Purification Equipment			
45	843.6 Maintenance of Vaporizing Equipment			
46	843.7 Maintenance of Compressor Equipment			
47	843.8 Maintenance of Measuring & Reg. Equipment			
48	843.9 Maintenance of Other Equipment			
49	<b>Total Maintenance - Other Storage Exp.</b>			
50	<b>TOTAL - Other Storage Expenses</b>			
51				
52	<b>TOTAL - STORAGE, TERMINALING &amp; PROC.</b>			

**MONTANA OPERATION & MAINTENANCE EXPENSES**

Year: 2002

Account Number & Title		Last Year	This Year	% Change
1	<b>Transmission Expenses</b>			
2	Operation			
3	850 Operation Supervision & Engineering			
4	851 System Control & Load Dispatching			
5	852 Communications System Expenses			
6	853 Compressor Station Labor & Expenses			
7	854 Gas for Compressor Station Fuel			
8	855 Other Fuel & Power for Compressor Stations			
9	856 Mains Expenses			
10	857 Measuring & Regulating Station Expenses			
11	858 Transmission & Compression of Gas by Others			
12	859 Other Expenses			
13	860 Rents			
14	<b>Total Operation - Transmission</b>			
15	Maintenance			
16	861 Maintenance Supervision & Engineering			
17	862 Maintenance of Structures & Improvements			
18	863 Maintenance of Mains			
19	864 Maintenance of Compressor Station Equip.			
20	865 Maintenance of Measuring & Reg. Sta. Equip.			
21	866 Maintenance of Communication Equipment			
22	867 Maintenance of Other Equipment			
23	<b>Total Maintenance - Transmission</b>			
24	<b>TOTAL Transmission Expenses</b>			
25	<b>Distribution Expenses</b>			
26	Operation			
27	870 Operation Supervision & Engineering			
28	871 Distribution Load Dispatching			
29	872 Compressor Station Labor and Expenses			
30	873 Compressor Station Fuel and Power			
31	874 Mains and Services Expenses	75,974	56,959	-25.03%
32	875 Measuring & Reg. Station Exp.-General	25,109	26,522	5.63%
33	876 Measuring & Reg. Station Exp.-Industrial			
34	877 Meas. & Reg. Station Exp.-City Gate Ck. Sta.			
35	878 Meter & House Regulator Expenses	111,692	115,167	3.11%
36	879 Customer Installations Expenses	308,334	261,171	-15.30%
37	880 Other Expenses	182,960	236,774	29.41%
38	881 Rents			
39	<b>Total Operation - Distribution</b>	704,069	696,593	-1.06%
40	Maintenance			
41	885 Maintenance Supervision & Engineering			
42	886 Maintenance of Structures & Improvements			
43	887 Maintenance of Mains	33,902	26,775	-21.02%
44	888 Maint. of Compressor Station Equipment			
45	889 Maint. of Meas. & Reg. Station Exp.-General			
46	890 Maint. of Meas. & Reg. Sta. Exp.-Industrial			
47	891 Maint. of Meas. & Reg. Sta. Equip.-City Gate			
48	892 Maintenance of Services	7,903	10,607	34.21%
49	893 Maintenance of Meters & House Regulators	33,970	22,933	-32.49%
50	894 Maintenance of Other Equipment			
51	<b>Total Maintenance - Distribution</b>	75,775	60,315	-20.40%
52	<b>TOTAL Distribution Expenses</b>	779,844	756,908	-2.94%

## MONTANA OPERATION &amp; MAINTENANCE EXPENSES

Year: 2002

Account Number & Title		Last Year	This Year	% Change
1				
2	<b>Customer Accounts Expenses</b>			
3	Operation			
4	901 Supervision	3,267	5,594	71.23%
5	902 Meter Reading Expenses	100,650	104,281	3.61%
6	903 Customer Records & Collection Expenses	387,486	386,577	-0.23%
7	904 Uncollectible Accounts Expenses	(31,659)	37,733	219.19%
8	905 Miscellaneous Customer Accounts Expenses	4,590	6,894	50.20%
9				
10	<b>TOTAL Customer Accounts Expenses</b>	464,334	541,079	16.53%
11				
12	<b>Customer Service &amp; Informational Expenses</b>			
13	Operation			
14	907 Supervision	2,770	72	-97.40%
15	908 Customer Assistance Expenses	41,478	30,579	-26.28%
16	909 Informational & Instructional Advertising Exp.	22,965	3,303	-85.62%
17	910 Miscellaneous Customer Service & Info. Exp.	61,130	36,065	-41.00%
18				
19	<b>TOTAL Customer Service &amp; Info. Expenses</b>	128,343	70,019	-45.44%
20				
21	<b>Sales Expenses</b>			
22	Operation			
23	911 Supervision	64,873	84,759	30.65%
24	912 Demonstrating & Selling Expenses			
25	913 Advertising Expenses			
26	916 Miscellaneous Sales Expenses			
27				
28	<b>TOTAL Sales Expenses</b>	64,873	84,759	30.65%
29				
30	<b>Administrative &amp; General Expenses</b>			
31	Operation			
32	920 Administrative & General Salaries	315,879	233,821	-25.98%
33	921 Office Supplies & Expenses	325,149	261,112	-19.69%
34	922 (Less) Administrative Expenses Transferred - Cr.	(121,116)	(126,826)	-4.71%
35	923 Outside Services Employed	93,390	93,844	0.49%
36	924 Property Insurance	166,559	101,006	-39.36%
37	925 Injuries & Damages	4,255	6,703	57.53%
38	926 Employee Pensions & Benefits	418,022	437,907	4.76%
39	927 Franchise Requirements			
40	928 Regulatory Commission Expenses	2,479		-100.00%
41	929 (Less) Duplicate Charges - Cr.			
42	930.1 General Advertising Expenses			
43	930.2 Miscellaneous General Expenses	84,765	126,363	49.07%
44	931 Rents			
45	Overheads	1,058,826	884,342	
46	<b>TOTAL Operation - Admin. &amp; General</b>	2,348,208	2,018,272	-14.05%
47	Maintenance			
48	935 Maintenance of General Plant	108,467	90,927	-16.17%
49				
50	<b>TOTAL Administrative &amp; General Expenses</b>	2,456,675	2,109,199	-14.14%
51	<b>TOTAL OPERATION &amp; MAINTENANCE EXP.</b>	25,380,605	25,627,766	0.97%

## MONTANA TAXES OTHER THAN INCOME

Year: 2002

	Description of Tax	Last Year	This Year	% Change
1	Payroll Taxes	138,011	119,121	-13.69%
2	Superfund			
3	Secretary of State			
4	Montana Consumer Counsel	21,013	22,090	5.13%
5	Montana PSC	72,500	75,374	3.97%
6	Franchise Taxes			
7	Property Taxes	87,000	244,292	180.80%
8	Tribal Taxes			
9				
10				
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49				
50				
51	<b>TOTAL MT Taxes other than Income</b>	<b>318,523</b>	<b>460,876</b>	<b>44.69%</b>

## PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES

Year: 2002

	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
1	NONE				
2					
3					
4					
5					
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48					
49					
50	TOTAL Payments for Services				

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2002

	Description	Total Company	Montana	% Montana
1	NOT APPLICABLE			
2				
3				
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49				
50	TOTAL Contributions			

## Pension Costs

Year: 2002

1	Plan Name			
2	Defined Benefit Plan? _____		Defined Contribution Plan? _____	
3	Actuarial Cost Method? _____		IRS Code: _____	
4	Annual Contribution by Employer: _____		Is the Plan Over Funded? _____	
5				
	Item	Current Year	Last Year	% Change
6	<b>Change in Benefit Obligation</b>			
7	Benefit obligation at beginning of year			
8	Service cost			
9	Interest Cost			
10	Plan participants' contributions			
11	Amendments			
12	Actuarial Gain			
13	Acquisition			
14	Benefits paid			
15	Benefit obligation at end of year			
16	<b>Change in Plan Assets</b>			
17	Fair value of plan assets at beginning of year			
18	Actual return on plan assets			
19	Acquisition			
20	Employer contribution			
21	Plan participants' contributions			
22	Benefits paid			
23	Fair value of plan assets at end of year			
24	<b>Funded Status</b>			
25	Unrecognized net actuarial loss			
26	Unrecognized prior service cost			
27	Prepaid (accrued) benefit cost			
28				
29	<b>Weighted-average Assumptions as of Year End</b>			
30	Discount rate			
31	Expected return on plan assets			
32	Rate of compensation increase			
33				
34	<b>Components of Net Periodic Benefit Costs</b>			
35	Service cost			
36	Interest cost			
37	Expected return on plan assets			
38	Amortization of prior service cost			
39	Recognized net actuarial loss			
40	Net periodic benefit cost			
41				
42	<b>Montana Intrastate Costs:</b>			
43	Pension Costs			
44	Pension Costs Capitalized			
45	Accumulated Pension Asset (Liability) at Year End			
46	<b>Number of Company Employees:</b>			
47	Covered by the Plan	53	58	9.43%
48	Not Covered by the Plan	1	5	400.00%
49	Active	54	63	16.67%
50	Retired			
51	Deferred Vested Terminated			



## Other Post Employment Benefits (OPEBS)

Item	Current Year	Last Year	% Change
<b>1 Regulatory Treatment:</b>			
2 Commission authorized - most recent			
3 Docket number: _____			
4 Order number: _____			
5 Amount recovered through rates			
<b>6 Weighted-average Assumptions as of Year End</b>			
7 Discount rate	7.50%	7.75%	3.33%
8 Expected return on plan assets	9.00%	9.00%	
9 Medical Cost Inflation Rate	9.50%	6.00%	-36.84%
10 Actuarial Cost Method			
11 Rate of compensation increase			
<b>12 List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged:</b>			
13			
14			
<b>15 Describe any Changes to the Benefit Plan:</b>			
16			
<b>17 TOTAL COMPANY</b>			
<b>18 Change in Benefit Obligation</b>			
19 Benefit obligation at beginning of year	743200	686900	-7.58%
20 Service cost	26000	34900	34.23%
21 Interest Cost	39200	52000	32.65%
22 Plan participants' contributions			
23 Amendments			
24 Actuarial Gain	-182900	-22400	87.75%
25 Acquisition			
26 Benefits paid	-22700	-8200	63.88%
27 Benefit obligation at end of year	602800	743200	23.29%
<b>28 Change in Plan Assets</b>			
29 Fair value of plan assets at beginning of year	482395	453995	-5.89%
30 Actual return on plan assets	11100	24700	122.52%
31 Acquisition			
32 Employer contribution			
33 Plan participants' contributions		11900	#DIV/0!
34 Benefits paid	-22700	-8200	63.88%
35 Fair value of plan assets at end of year	470795	482395	2.46%
<b>36 Funded Status</b>			
37 Unrecognized net actuarial loss	132005	260805	97.57%
38 Unrecognized prior service cost	25300	-135501	-635.58%
39 Prepaid (accrued) benefit cost	157305	125304	-20.34%
<b>40 Components of Net Periodic Benefit Costs</b>			
41 Service cost	26000	34900	34.23%
42 Interest cost	39200	52000	32.65%
43 Expected return on plan assets	-42400	-39500	6.84%
44 Amortization of prior service cost	19600	19600	
45 Recognized net actuarial loss	-10400	4400	142.31%
46 Net periodic benefit cost	32000	71400	123.13%
<b>47 Accumulated Post Retirement Benefit Obligation</b>			
48 Amount Funded through VEBA	482395	453995	-5.89%
49 Amount Funded through 401(h)			
50 Amount Funded through Other _____			
51 TOTAL	482,395	453,995	-5.89%
52 Amount that was tax deductible - VEBA			
53 Amount that was tax deductible - 401(h)			
54 Amount that was tax deductible - Other _____			
55 TOTAL			

**Other Post Employment Benefits (OPEBS) Continued**

	Item	Current Year	Last Year	% Change
1	<b>Number of Company Employees:</b>			
2	Covered by the Plan			
3	Not Covered by the Plan			
4	Active			
5	Retired			
6	Spouses/Dependants covered by the Plan			
7	<b>Montana</b>			
8	<b>Change in Benefit Obligation</b>			
9	Benefit obligation at beginning of year			
10	Service cost			
11	Interest Cost			
12	Plan participants' contributions			
13	Amendments			
14	Actuarial Gain			
15	Acquisition			
16	Benefits paid			
17	Benefit obligation at end of year			
18	<b>Change in Plan Assets</b>			
19	Fair value of plan assets at beginning of year			
20	Actual return on plan assets			
21	Acquisition			
22	Employer contribution			
23	Plan participants' contributions			
24	Benefits paid			
25	Fair value of plan assets at end of year			
26	<b>Funded Status</b>			
27	Unrecognized net actuarial loss			
28	Unrecognized prior service cost			
29	Prepaid (accrued) benefit cost			
30	<b>Components of Net Periodic Benefit Costs</b>			
31	Service cost			
32	Interest cost			
33	Expected return on plan assets			
34	Amortization of prior service cost			
35	Recognized net actuarial loss			
36	Net periodic benefit cost			
37	<b>Accumulated Post Retirement Benefit Obligation</b>			
38	Amount Funded through VEBA			
39	Amount Funded through 401(h)			
40	Amount Funded through other _____			
41	TOTAL			
42	Amount that was tax deductible - VEBA			
43	Amount that was tax deductible - 401(h)			
44	Amount that was tax deductible - Other			
45	TOTAL			
46	<b>Montana Intrastate Costs:</b>			
47	Pension Costs			
48	Pension Costs Capitalized			
49	Accumulated Pension Asset (Liability) at Year End			
50	<b>Number of Montana Employees:</b>			
51	Covered by the Plan			
52	Not Covered by the Plan			
53	Active			
54	Retired			
55	Spouses/Dependants covered by the Plan			

**TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)**

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	Edward Bernica President & CEO ENERGY WEST, INC	116,947	91,112		208,058	107,458	94%
2	JoAnn S. Hogan VP, Director of Investor Relaions	55,458	37,105		92,563	52,548	76%
3	Sheila M. Rice Vice President of Administration	86,023	64,101		150,124	79,510	89%
4	John Allen General Counsel VP of Human Resources & Regulatory Affairs	95,822	70,123		165,945	89,902	85%
5	Tim A. Good Vice President Utility Division	100,604	73,885		174,489	108,329	61%
6	Earl Terwilliger Division Manager Energy West MT	65,668	27,402		93,070	68,212	36%
7	William Quast VP, Treasurer Energy West Inc	37,213	60,084		97,297	74,229	31%
8	George Malin Engineer	69,470	30,367		99,836	66,796	49%
9	Jed Henthorne IT Manager	67,474	36,705		104,179	64,878	61%
10	Larry Geske President	28,512	68,745	207,454	304,712	130,767	133%

## COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1	SAME 1-5 ON pg 19						
2							
3							
4							
5							

## BALANCE SHEET

Year: 2002

	Account Number & Title	Last Year	This Year	% Change
1	<b>Assets and Other Debits</b>			
2	Utility Plant			
3	101 Gas Plant in Service	55,715,483	58,257,618	-4%
4	101.1 Property Under Capital Leases			
5	102 Gas Plant Purchased or Sold			
6	104 Gas Plant Leased to Others			
7	105 Gas Plant Held for Future Use			
8	105.1 Production Properties Held for Future Use			
9	106 Completed Constr. Not Classified - Gas			
10	107 Construction Work in Progress - Gas			
11	108 (Less) Accumulated Depreciation	(23,355,955)	(24,957,595)	6%
12	111 (Less) Accumulated Amortization & Depletion			
13	114 Gas Plant Acquisition Adjustments			
14	115 (Less) Accum. Amort. Gas Plant Acq. Adj.			
15	116 Other Gas Plant Adjustments			
16	117 Gas Stored Underground - Noncurrent			
17	118 Other Utility Plant			
18	119 Accum. Depr. and Amort. - Other Utl. Plant			
19	<b>TOTAL Utility Plant</b>	32,359,528	33,300,023	-3%
20	<b>Other Property &amp; Investments</b>			
21	121 Nonutility Property	2,205,992	4,514,446	-51%
22	122 (Less) Accum. Depr. & Amort. of Nonutil. Prop.	(1,566,362)	(1,295,562)	-21%
23	123 Investments in Associated Companies			
24	123.1 Investments in Subsidiary Companies			
25	124 Other Investments			
26	125 Sinking Funds			
27	<b>TOTAL Other Property &amp; Investments</b>	639,630	3,218,884	-80%
28	<b>Current &amp; Accrued Assets</b>			
29	131 Cash	220,667	367,657	-40%
30	132-134 Special Deposits			
31	135 Working Funds			
32	136 Temporary Cash Investments			
33	141 Notes Receivable			
34	142 Customer Accounts Receivable	10,535,974	8,398,491	25%
35	143 Other Accounts Receivable			
36	144 (Less) Accum. Provision for Uncollectible Accts.	(204,571)	(154,252)	-33%
37	145 Notes Receivable - Associated Companies			
38	146 Accounts Receivable - Associated Companies			
39	151 Fuel Stock			
40	152 Fuel Stock Expenses Undistributed			
41	153 Residuals and Extracted Products			
42	154 Plant Materials and Operating Supplies	631,574	593,674	6%
43	155 Merchandise			
44	156 Other Material & Supplies			
45	163 Stores Expense Undistributed			
46	164.1 Gas Stored Underground - Current	4,767,546	5,640,660	-15%
47	165 Prepayments	401,142	445,652	-10%
48	166 Advances for Gas Explor., Devl. & Production			
49	171 Interest & Dividends Receivable			
50	172 Rents Receivable			
51	173 Accrued Utility Revenues			
52	174 Miscellaneous Current & Accrued Assets	10,269,081	3,798,864	170%
53	<b>TOTAL Current &amp; Accrued Assets</b>	26,621,413	19,090,746	39%

## BALANCE SHEET

Year: 2002

	Account Number & Title	Last Year	This Year	% Change
1	<b>Assets and Other Debits (cont.)</b>			
2				
3	<b>Deferred Debits</b>			
4				
5	181 Unamortized Debt Expense	940,358	859,440	9%
6	182.1 Extraordinary Property Losses			
7	182.2 Unrecovered Plant & Regulatory Study Costs	702,904	617,069	14%
8	183.1 Prelim. Nat. Gas Survey & Investigation Chrg.			
9	183.2 Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			
10	184 Clearing Accounts			
11	185 Temporary Facilities			
12	186 Miscellaneous Deferred Debits	1,013,802	782,884	-100%
13	187 Deferred Losses from Disposition of Util. Plant			
14	188 Research, Devel. & Demonstration Expend.			
15	189 Unamortized Loss on Reacquired Debt			
16	190 Accumulated Deferred Income Taxes			
17	191 Unrecovered Purchased Gas Costs			
18	192.1 Unrecovered Incremental Gas Costs			
19	192.2 Unrecovered Incremental Surcharges			
20	<b>TOTAL Deferred Debits</b>	2,657,064	2,259,393	18%
21				
22	<b>TOTAL ASSETS &amp; OTHER DEBITS</b>	62,277,635	57,869,047	8%
	Account Number & Title	Last Year	This Year	% Change
23	<b>Liabilities and Other Credits</b>			
24				
25	<b>Proprietary Capital</b>			
26				
27	201 Common Stock Issued	377,015	385,964	-2%
28	202 Common Stock Subscribed			
29	204 Preferred Stock Issued			
30	205 Preferred Stock Subscribed			
31	207 Premium on Capital Stock			
32	211 Miscellaneous Paid-In Capital	4,248,310	4,863,113	-13%
33	213 (Less) Discount on Capital Stock			
34	214 (Less) Capital Stock Expense			
35	215 Appropriated Retained Earnings			
36	216 Unappropriated Retained Earnings	10,987,949	11,023,266	0%
37	217 (Less) Reacquired Capital Stock			
38	<b>TOTAL Proprietary Capital</b>	15,613,274	16,272,343	-4%
39				
40	<b>Long Term Debt</b>			
41				
42	221 Bonds			
43	222 (Less) Reacquired Bonds			
44	223 Advances from Associated Companies			
45	224 Other Long Term Debt	15,881,000	15,367,424	3%
46	225 Unamortized Premium on Long Term Debt			
47	226 (Less) Unamort. Discount on L-Term Debt-Dr.			
48	<b>TOTAL Long Term Debt</b>	15,881,000	15,367,424	3%

## BALANCE SHEET

Year: 2002

	Account Number & Title	Last Year	This Year	% Change
1				
2	<b>Total Liabilities and Other Credits (cont.)</b>			
3				
4	<b>Other Noncurrent Liabilities</b>			
5				
6	227 Obligations Under Cap. Leases - Noncurrent			
7	228.1 Accumulated Provision for Property Insurance			
8	228.2 Accumulated Provision for Injuries & Damages			
9	228.3 Accumulated Provision for Pensions & Benefits			
10	228.4 Accumulated Misc. Operating Provisions			
11	229 Accumulated Provision for Rate Refunds			
12	<b>TOTAL Other Noncurrent Liabilities</b>			
13				
14	<b>Current &amp; Accrued Liabilities</b>			
15				
16	231 Notes Payable	3,785,989	3,500,000	8%
17	232 Accounts Payable	9,305,120	9,413,693	-1%
18	233 Notes Payable to Associated Companies			
19	234 Accounts Payable to Associated Companies			
20	235 Customer Deposits			
21	236 Taxes Accrued	1,840,591	1,005,975	83%
22	237 Interest Accrued	113,152	112,513	1%
23	238 Dividends Declared			
24	239 Matured Long Term Debt	465,000	502,072	
25	240 Matured Interest			
26	241 Tax Collections Payable			
27	242 Miscellaneous Current & Accrued Liabilities	8,906,133	5,364,950	66%
28	243 Obligations Under Capital Leases - Current			
29	<b>TOTAL Current &amp; Accrued Liabilities</b>	24,415,985	19,899,203	23%
30				
31	<b>Deferred Credits</b>			
32				
33	252 Customer Advances for Construction	1,606,564	1,575,585	2%
34	253 Other Deferred Credits	527,769	334,986	58%
35	255 Accumulated Deferred Investment Tax Credits	397,530	376,468	6%
36	256 Deferred Gains from Disposition Of Util. Plant			
37	257 Unamortized Gain on Reacquired Debt			
38	281-283 Accumulated Deferred Income Taxes	3,835,513	4,043,038	-5%
39	<b>TOTAL Deferred Credits</b>	6,367,376	6,330,077	1%
40				
41	<b>TOTAL LIABILITIES &amp; OTHER CREDITS</b>	62,277,635	57,869,047	8%

NOTE: The balance sheet represents Energy West Inc.

## MONTANA PLANT IN SERVICE (ASSIGNED &amp; ALLOCATED)

Year: 2002

	Account Number & Title	Last Year	This Year	% Change
1	<b>Intangible Plant</b>			
2				
3	301 Organization			
4	302 Franchises & Consents			
5	303 Miscellaneous Intangible Plant	7,136	7,136	
6				
7	<b>TOTAL Intangible Plant</b>	7,136	7,136	
8				
9	<b>Production Plant</b>			
10				
11	Production & Gathering Plant			
12				
13	325.1 Producing Lands			
14	325.2 Producing Leaseholds			
15	325.3 Gas Rights			
16	325.4 Rights-of-Way			
17	325.5 Other Land & Land Rights			
18	326 Gas Well Structures			
19	327 Field Compressor Station Structures			
20	328 Field Meas. & Reg. Station Structures			
21	329 Other Structures			
22	330 Producing Gas Wells-Well Construction			
23	331 Producing Gas Wells-Well Equipment			
24	332 Field Lines			
25	333 Field Compressor Station Equipment			
26	334 Field Meas. & Reg. Station Equipment			
27	335 Drilling & Cleaning Equipment			
28	336 Purification Equipment			
29	337 Other Equipment			
30	338 Unsuccessful Exploration & Dev. Costs			
31				
32	<b>Total Production &amp; Gathering Plant</b>			
33				
34	Products Extraction Plant			
35				
36	340 Land & Land Rights			
37	341 Structures & Improvements			
38	342 Extraction & Refining Equipment			
39	343 Pipe Lines			
40	344 Extracted Products Storage Equipment			
41	345 Compressor Equipment			
42	346 Gas Measuring & Regulating Equipment			
43	347 Other Equipment			
44				
45	<b>Total Products Extraction Plant</b>			
46				
47	<b>TOTAL Production Plant</b>			



## MONTANA PLANT IN SERVICE (ASSIGNED &amp; ALLOCATED)

Year: 2002

	Account Number & Title	Last Year	This Year	% Change
1				
2	<b>Natural Gas Storage and Processing Plant</b>			
3				
4	Underground Storage Plant			
5				
6	350.1 Land			
7	350.2 Rights-of-Way			
8	351 Structures & Improvements			
9	352 Wells			
10	352.1 Storage Leaseholds & Rights			
11	352.2 Reservoirs			
12	352.3 Non-Recoverable Natural Gas			
13	353 Lines			
14	354 Compressor Station Equipment			
15	355 Measuring & Regulating Equipment			
16	356 Purification Equipment			
17	357 Other Equipment			
18				
19	<b>Total Underground Storage Plant</b>			
20				
21	Other Storage Plant			
22				
23	360 Land & Land Rights			
24	361 Structures & Improvements			
25	362 Gas Holders			
26	363 Purification Equipment			
27	363.1 Liquification Equipment			
28	363.2 Vaporizing Equipment			
29	363.3 Compressor Equipment			
30	363.4 Measuring & Regulating Equipment			
31	363.5 Other Equipment			
32				
33	<b>Total Other Storage Plant</b>			
34				
35	<b>TOTAL Natural Gas Storage and Processing Plant</b>			
36				
37	<b>Transmission Plant</b>			
38				
39	365.1 Land & Land Rights			
40	365.2 Rights-of-Way			
41	366 Structures & Improvements			
42	367 Mains			
43	368 Compressor Station Equipment			
44	369 Measuring & Reg. Station Equipment			
45	370 Communication Equipment			
46	371 Other Equipment			
47				
48	<b>TOTAL Transmission Plant</b>			

## MONTANA PLANT IN SERVICE (ASSIGNED &amp; ALLOCATED)

Year: 2002

	Account Number & Title	Last Year	This Year	% Change
1				
2	<b>Distribution Plant</b>			
3				
4	374 Land & Land Rights			
5	375 Structures & Improvements	419,668	437,481	-4%
6	376 Mains	9,247,337	9,407,684	-2%
7	377 Compressor Station Equipment			
8	378 Meas. & Reg. Station Equipment-General	126,879	126,879	
9	379 Meas. & Reg. Station Equipment-City Gate			
10	380 Services	6,360,243	6,945,466	-8%
11	381 Meters	1,491,694	1,491,694	
12	382 Meter Installations	1,002,212	1,190,913	-16%
13	383 House Regulators	431,944	438,440	-1%
14	384 House Regulator Installations	455,331	533,723	-15%
15	385 Industrial Meas. & Reg. Station Equipment	9,793	9,793	
16	386 Other Prop. on Customers' Premises			
17	387 Other Equipment			
18				
19	<b>TOTAL Distribution Plant</b>	19,545,101	20,582,072	-5%
20				
21	<b>General Plant</b>			
22				
23	389 Land & Land Rights	60,409	60,409	
24	390 Structures & Improvements	1,997,852	2,019,878	-1%
25	391 Office Furniture & Equipment	4,224,046	4,420,278	-4%
26	392 Transportation Equipment	776,244	805,685	-4%
27	393 Stores Equipment	554	554	
28	394 Tools, Shop & Garage Equipment	365,861	368,269	-1%
29	395 Laboratory Equipment	35,025	35,025	
30	396 Power Operated Equipment	434,297	454,577	-4%
31	397 Communication Equipment	263,597	264,497	0%
32	398 Miscellaneous Equipment	3,188	3,343	
33	399 Other Tangible Property	12,536	15,203	-18%
34				
35	<b>TOTAL General Plant</b>	8,173,610	8,447,719	-3%
36				
37	<b>TOTAL Gas Plant in Service</b>	27,725,847	29,036,927	-5%

## MONTANA DEPRECIATION SUMMARY

Year: 2002

	Functional Plant Classification	Plant Cost	Accumulated Depreciation		Current
			Last Year Bal.	This Year Bal.	Avg. Rate
1	Production & Gathering				
2	Products Extraction				
3	Underground Storage				
4	Other Storage				
5	Transmission				
6	Distribution	19,458,983	9,442,560	9,991,612	
7	General	8,177,558	4,701,065	5,041,251	
8	<b>TOTAL</b>	<b>27,636,541</b>	<b>14,143,625</b>	<b>15,032,862</b>	

## MONTANA MATERIALS &amp; SUPPLIES (ASSIGNED &amp; ALLOCATED)

SCHEDULE 21

	Account	Last Year Bal.	This Year Bal.	%Change
1				
2	151 Fuel Stock			
3	152 Fuel Stock Expenses - Undistributed			
4	153 Residuals & Extracted Products			
5	154 Plant Materials & Operating Supplies:			
6	Assigned to Construction (Estimated)	124,486	162,268	-23%
7	Assigned to Operations & Maintenance	13,832	18,030	-23%
8	Production Plant (Estimated)			
9	Transmission Plant (Estimated)			
10	Distribution Plant (Estimated)			
11	Assigned to Other			
12	155 Merchandise	8,782	8,048	9%
13	156 Other Materials & Supplies			
14	163 Stores Expense Undistributed			
15				
16	<b>TOTAL Materials &amp; Supplies</b>	<b>147,100</b>	<b>188,346</b>	<b>-22%</b>

## MONTANA REGULATORY CAPITAL STRUCTURE &amp; COSTS

SCHEDULE 22

	Commission Accepted - Most Recent	% Cap. Str.	% Cost Rate	Weighted Cost
1	Docket Number 96.7.123			
2	Order Number 5933b			
3				
4	Common Equity	52.52%	11.50%	6.04%
5	Preferred Stock			
6	Long Term Debt	47.48%	8.69%	4.13%
7	Other			
8	<b>TOTAL</b>	<b>100.00%</b>		<b>10.17%</b>
9				
10	Actual at Year End			
11				
12	Common Equity 16,272,343.00	51.43%	11.54%	5.94%
13	Preferred Stock			
14	Long Term Debt 15,367,424.00	48.57%	7.49%	3.64%
15	Other			
16	<b>TOTAL</b> 31,639,767.00	<b>100.00%</b>		<b>9.57%</b>

## STATEMENT OF CASH FLOWS

Year: 2002

	Description	Last Year	This Year	% Change
1				
2	Increase/(decrease) in Cash & Cash Equivalents:			
3				
4	<b>Cash Flows from Operating Activities:</b>			
5	Net Income	2,765,137	1,400,790	97%
6	Depreciation	2,378,825	2,326,909	2%
7	Amortization			
8	Deferred Income Taxes - Net	(883,589)	(1,354,927)	35%
9	Investment Tax Credit Adjustments - Net	(21,063)	(21,062)	0%
10	Change in Operating Receivables - Net	(2,640,452)	2,087,164	-227%
11	Change in Materials, Supplies & Inventories - Net	(2,338,462)	(4,217,324)	45%
12	Change in Operating Payables & Accrued Liabilities - Net	2,945,828	108,573	2613%
13	Allowance for Funds Used During Construction (AFUDC)			
14	Change in Other Assets & Liabilities - Net	3,801,841	6,783,907	-44%
15	Other Operating Activities (explained on attached page)			
16	<b>Net Cash Provided by/(Used in) Operating Activities</b>	<b>6,008,065</b>	<b>7,114,030</b>	<b>-16%</b>
17				
18	<b>Cash Inflows/Outflows From Investment Activities:</b>			
19	Construction/Acquisition of Property, Plant and Equipment	(3,276,251)	(5,485,108)	40%
20	(net of AFUDC & Capital Lease Related Acquisitions)			
21	Acquisition of Other Noncurrent Assets			
22	Proceeds from Disposal of Noncurrent Assets	10,044	(956,888)	101%
23	Investments In and Advances to Affiliates			
24	Contributions and Advances from Affiliates			
25	Disposition of Investments in and Advances to Affiliates			
26	Other Investing Activities (explained on attached page)	(21,636)	1,292,106	-102%
27	<b>Net Cash Provided by/(Used in) Investing Activities</b>	<b>(3,287,843)</b>	<b>(5,149,890)</b>	<b>36%</b>
28				
29	<b>Cash Flows from Financing Activities:</b>			
30	Proceeds from Issuance of:			
31	Long-Term Debt			
32	Preferred Stock			
33	Common Stock			
34	Other:			
35	Net Increase in Short-Term Debt			
36	Other:			
37	Payment for Retirement of:			
38	Long-Term Debt	(494,000)	(490,000)	-1%
39	Preferred Stock			
40	Common Stock	20,700	204,574	-90%
41	Other:			
42	Net Decrease in Short-Term Debt	(1,069,011)	(285,989)	-274%
43	Dividends on Preferred Stock			
44	Dividends on Common Stock	(1,069,418)	(1,245,734)	14%
45	Other Financing Activities (explained on attached page)			
46	<b>Net Cash Provided by (Used in) Financing Activities</b>	<b>(2,611,729)</b>	<b>(1,817,149)</b>	<b>-44%</b>
47				
48	<b>Net Increase/(Decrease) in Cash and Cash Equivalents</b>	<b>108,493</b>	<b>146,991</b>	<b>-26%</b>
49	<b>Cash and Cash Equivalents at Beginning of Year</b>	<b>112,174</b>	<b>220,667</b>	<b>-49%</b>
50	<b>Cash and Cash Equivalents at End of Year</b>	<b>220,667</b>	<b>367,658</b>	<b>-40%</b>

NOTE: Cash flow statement represents Energy West, Inc.

## LONG TERM DEBT

Year: 2002

	Description	Issue Date Mo./Yr.	Maturity Date Mo./Yr.	Principal Amount	Net Proceeds	Outstanding Per Balance Sheet	Yield to Maturity	Annual Net Cost Inc. Prem/Disc.	Total Cost %
1	Industrial Development	Sep 1992	Oct 2012	1,800,000	1,800,000	1,150,000	3.35% to 6.50%	47,841	4.16%
2	Revenue Bonds								
3	Series 1992B								
4									
5	Great Falls Gas Company	June 1993	June 2008	7,800,000	7,800,000	6,280,000	6.20% to 7.60%	547,478	8.72%
6	Series 1993 Notes								
7									
8	Great Falls Gas Company	Aug 1997	June 2012	8,000,000	8,000,000	7,926,000	7.50%	345,038	4.35%
9	Series 1997 Notes								
10									
11	Capitalized lease					11,424			
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
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26									
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28									
29									
30									
31									
32	<b>TOTAL</b>			17,600,000	17,600,000	15,367,424		940,357	6.12%

**PREFERRED STOCK**

Year: 2002

	Series	Issue Date Mo./Yr.	Shares Issued	Par Value	Call Price	Net Proceeds	Cost of Money	Principal Outstanding	Annual Cost	Embed. Cost %
1	NOT APPLICABLE									
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
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28										
29										
30										
31										
32	TOTAL									

## COMMON STOCK

Year: 2002

		Avg. Number of Shares Outstanding	Book Value Per Share	Earnings Per Share	Dividends Per Share	Retention Ratio	Market Price High	Market Price Low	Price/ Earnings Ratio
1									
2									
3									
4	July	2513383	5.94				9.300	12.340	
5									
6	August	2513383	5.92				12.000	12.490	
7									
8	September	2513383	5.93	(0.17)	0.130		11.950	12.730	(72.6)
9									
10	October	2531055	5.80				10.500	12.250	
11									
12	November	2544336	5.82				11.220	11.510	
13									
14	December	2552735	6.12	0.07	0.260		11.120	11.490	161.5
15									
16	January	2566183	6.60				11.100	11.447	
17									
18	February	2568583	6.54				10.600	11.249	
19									
20	March	2569383	6.49	0.53	0.390		10.160	11.000	20.0
21									
22	April	2571424	6.62				9.870	10.498	
23									
24	May	2571424	6.59				9.520	10.250	
25									
26	June	2573046	6.32	0.55	0.525		9.350	9.350	17.0
27									
28									
29									
30									
31									
32	TOTAL Year End			0.98	1.305	-33.16%			

## MONTANA EARNED RATE OF RETURN

Year: 2002

	Description	Last Year	This Year	% Change
1	Rate Base			
2	101 Plant in Service	27,725,847	29,036,927	4.73%
3	108 (Less) Accumulated Depreciation	(14,143,625)	(15,032,862)	-6.29%
4	<b>NET Plant in Service</b>	<b>13,582,222</b>	<b>14,004,065</b>	<b>3.11%</b>
5				
6	Additions			
7	154, 156 Materials & Supplies	1,135,438	2,713,427	138.98%
8	165 Prepayments			
9	Other Additions	349,031	330,121	-5.42%
10	<b>TOTAL Additions</b>	<b>1,484,469</b>	<b>3,043,548</b>	<b>105.03%</b>
11				
12	Deductions			
13	190 Accumulated Deferred Income Taxes	1,944,440	2,020,926	3.93%
14	252 Customer Advances for Construction	276,486	276,485	0.00%
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions			
17	<b>TOTAL Deductions</b>	<b>2,220,926</b>	<b>2,297,411</b>	<b>3.44%</b>
18	<b>TOTAL Rate Base</b>	<b>12,845,765</b>	<b>14,750,202</b>	<b>14.83%</b>
19				
20	<b>Net Earnings</b>	<b>1,134,545</b>	<b>1,328,186</b>	<b>17.07%</b>
21				
22	<b>Rate of Return on Average Rate Base</b>	<b>8.039%</b>	<b>8.509%</b>	<b>5.85%</b>
23				
24	<b>Rate of Return on Average Equity</b>	<b>8.260%</b>	<b>9.473%</b>	<b>14.69%</b>
25				
26	Major Normalizing Adjustments & Commission			
27	Ratemaking adjustments to Utility Operations			
28				
29				
30				
31				
32				
33				
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45				
46				
47	<b>Adjusted Rate of Return on Average Rate Base</b>			
48				
49	<b>Adjusted Rate of Return on Average Equity</b>			



## MONTANA COMPOSITE STATISTICS

Year: 2002

	Description	Amount
1		
2	Plant (Intrastate Only) (000 Omitted)	
3		
4	101 Plant in Service	29,037
5	107 Construction Work in Progress	
6	114 Plant Acquisition Adjustments	
7	105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	188
9	(Less):	
10	108, 111 Depreciation & Amortization Reserves	(15,033)
11	252 Contributions in Aid of Construction	
12		
13	<b>NET BOOK COSTS</b>	<b>14,192</b>
14		
15	Revenues & Expenses (000 Omitted)	
16		
17	400 Operating Revenues	28,651
18		
19	403 - 407 Depreciation & Amortization Expenses	835
20	Federal & State Income Taxes	399
21	Other Taxes	461
22	Other Operating Expenses	25,627
23	TOTAL Operating Expenses	27,322
24		
25	Net Operating Income	1,329
26		
27	415 - 421.1 Other Income	32
28	421.2 - 426.5 Other Deductions	730
29		
30	<b>NET INCOME</b>	<b>631</b>
31		
32	Customers (Intrastate Only)	
33		
34	Year End Average:	
35	Residential	23,541
36	Commercial	2,665
37	Industrial	
38	Other	
39		
40	<b>TOTAL NUMBER OF CUSTOMERS</b>	<b>26,206</b>
41		
42	Other Statistics (Intrastate Only)	
43		
44	Average Annual Residential Use (Mcf or Dkt)	14.60
45	Average Annual Residential Cost per (Mcf or Dkt) (\$) *	3.191
46	* Avg annual cost = [(cost per Mcf or Dkt x annual use) + (mo. svc chrg x 12)]/annual use	
47	Average Residential Monthly Bill	46.59
48	Gross Plant per Customer	1,108

## MONTANA CUSTOMER INFORMATION

Year: 2002

	City/Town	Population (Include Rural)	Residential Customers	Commercial Customers	Industrial & Other Customers	Total Customers
1	Great Falls	57,758	23,541	2,665		26,206
2						
3						
4						
5						
6						
7						
8						
9						
10						
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12						
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30						
31						
32	TOTAL Montana Customers	57,758	23,541	2,665		26,206

## MONTANA EMPLOYEE COUNTS

Year: 2002

	Department	Year Beginning	Year End	Average
1	TRANSMISSION & DISTRIBUTION	5	4	5
2	CUSTOMER ACCOUNTS	16	18	17
3	SALES, MERCHANDISING, JOBBING	2	2	2
4	ENGINEERING	2	2	2
5	ADMINISTRATIVE & GENERAL	11	10	11
6	CONSTRUCTION	12	11	12
7	FIELD CUSTOMER SERVICE	6	6	6
8	DISTRICT PERSONNEL	2		1
9				
10				
11				
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49				
50	TOTAL Montana Employees	56	53	55

## MONTANA CONSTRUCTION BUDGET (ASSIGNED &amp; ALLOCATED)

Year: 2003

	Project Description	Total Company	Total Montana
1	ENERGY WEST - WEST YELLOWSTONE	47,437	
2	ENERGY WEST - CASCADE	7,565	
3	ENERGY WEST - MONTANA	1,326,197	
4	OTHER		
5			
6			
7			
8			
9			
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11			
12			
13			
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15			
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48			
49			
50	TOTAL	1,381,199	

## TRANSMISSION SYSTEM - TOTAL COMPANY &amp; MONTANA

Year: 2002

Total Company				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January			
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	<b>TOTAL</b>			

Montana				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	<b>TOTAL</b>			

## DISTRIBUTION SYSTEM - TOTAL COMPANY &amp; MONTANA

Year: 2002

Total Company				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January	SEE BELOW		
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	<b>TOTAL</b>			

Montana				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	July	31	4,296	167,661
15	August	1	3,550	147,739
16	September	7	5,968	171,083
17	October	24	14,931	396,771
18	November	27	25,035	461,259
19	December	29	31,576	751,370
20	January	28	37,244	747,601
21	February	25	31,949	584,607
22	March	6	34,660	796,287
23	April	1	27,289	463,798
24	May	7	18,687	331,840
25	June	10	13,730	195,667
26	<b>TOTAL</b>			5,215,683

## STORAGE SYSTEM - TOTAL COMPANY &amp; MONTANA

Year: 2002

Total Company						
Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)		
Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
1	January					
2	February					
3	March					
4	April					
5	May					
6	June					
7	July					
8	August					
9	September					
10	October					
11	November					
12	December					
13	<b>TOTAL</b>					

Montana						
Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)		
Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
14	January					
15	February					
16	March					
17	April					
18	May					
19	June					
20	July					
21	August					
22	September					
23	October					
24	November					
25	December					
26	<b>TOTAL</b>					

## SOURCES OF GAS SUPPLY

Year: 2002

	Name of Supplier	Last Year Volumes Mcf or Dkt	This Year Volumes Mcf or Dkt	Last Year Avg. Commodity Cost	This Year Avg. Commodity Cost
1	Energy West Resources	697,284	472,000	\$5.8788	\$2.9474
2	Coral	858,316	1,825,000	\$4.2128	\$2.4155
3	PanCanadian		1,085,746	\$5.3620	\$3.4400
4	Other Various Suppliers on MPC System	2,426,791			
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
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21					
22					
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24					
25					
26					
27					
28					
29					
30					
31					
32					
33	Total Gas Supply Volumes	3,982,391	3,382,746	\$5.2048	\$2.8186



## MONTANA CONSERVATION &amp; DEMAND SIDE MANAGEMENT PROGRAMS

Year: 2002

	Program Description	Current Year Expenditures	Last Year Expenditures	% Change	Planned Savings (Mcf or Dkt)	Achieved Savings (Mcf or Dkt)	Difference
1	NO INTEREST LOAN PROGRAM	\$324,930	\$511,836	-36.52%	N/A	N/A	
2	FURNACE EFFICIENCY PROGRAM	\$23,790	\$35,021	-32.07%	N/A	N/A	
3							
4							
5							
6							
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31							
32	TOTAL	\$348,720	\$546,858	-36.23%			

MONTANA CONSUMPTION AND REVENUES

	Sales of Gas	Operating Revenues		MCF Sold		Avg. No. of Current Year
		Current Year	Previous Year	Current Year	Previous Year	
1	Residential	\$17,080,512	\$16,704,712	2,326,427	2,417,314	23,541
2	Commercial - Small	2,522,679	2,486,574	330,805	343,319	1,851
3	Commercial - Large	7,104,334	6,626,326	994,724	977,894	814
4	Industrial - Small					
5	Industrial - Large					
6	Interruptible Industrial					
7	Other Sales to Public Authorities					
8	Sales to Other Utilities					
9	Interdepartmental					
10						
11	TOTAL	\$26,707,525	\$25,817,612	3,651,956	3,738,526	26206
12						
13						
14						
15		Operating Revenues		BCF Transported		Avg. No. of Current Year
16		Current Year	Previous Year	Current Year	Previous Year	
17						
18	Transportation of Gas					
19						
20	Utilities					
21	Industrial					
22	Other	1,943,065	2,045,473	1.5	1.6	2
23						
24	TOTAL	\$1,943,065	\$2,045,473	1.5215816	1.6	2